

Mo Oil & Gas Council

NOTICE TO CANCEL PERMIT APPLICATION

TO THE MISSOURI OIL AND GAS COUNCIL:

Company Name: Osborn Energy
Lease Name: Bagory
Well Number: 8-32
Permit Number: 20389
County: Bales

The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.

I. the undersigned, state that I (your name & title) Curstin Hambling of (company) Datorn Energy, am authorized to make this report; and that this report was prepared under my supervision and direction and the facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: Culture Hambling
Date: 8-10-10



STATE OF MISSOURI

MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

until 9-1-2010

FORM OGC-3 AUG 1 4 2009

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICAT	ION TO DRILL	☐ DEEPEN	N PLL	IG BACK	FOR AN OIL W	ELL	OR GAS WELL		
NAME OF COMPANY		DATE							
OSBORN ENERGY, LLC				CITY			8/13/2009		
24850 FARLE	-y			BUCYRUS		STATE	ZIP CODE		
DESCRIPTION	The state of the s	D LEASE		BUCTHUS		KS	66013		
NAME OF LEASE				WELL NUMBER		ELEVATION	(GROUND		
Bagby				8-32		946			
WELL LOCATION	1571	to draw T blank F		SE FROM SECTION LINES	•				
WELL LOCATION	1971	2 South section in	Ne 570 ft. from ☑ East ☐ West section line LATITUDE LONGITUDE COUNTY						
Sec. 32 Town	nehip 42 North	Range 32 E	East 🛭 West			Bates			
NEAREST DISTAN	CE FROM PROPO	SED LOCATION TO PR	OPERTY OR LEAS	E LINE 240 FEET					
DISTANCE FROM	PROPOSED LOCA	TION TO NEAREST DR	ILLING, COMPLET	ED OR APPLIED - FOR					
PROPOSED DEPTH		ORN ENERGY,		ABUS KS	ROTARY OR CABLE		PROX. DATE WORK WILL START		
NUMBER OF ACRES	IN LEARE						/20/2009		
938.15		ER OF WELLS ON LEA			IN OR DRILLING T	O THIS RESE	ERVOIR 3		
		ER OF ABANDONED W			1.00				
	SED WITH ONE O	A MORE WELLS DRILL	ED, FROM WHOM	PURCHASED?	NO. O	FWELLS	PRODUCING Q INJECTION Q		
NAME							INACTIVE Q		
ADDRESS	-	1					ABANDONED 1		
STATUS	OF BOND	SINGLE WELL		Ø BLANKI	T \$ 30000.00		ON FILE		
	PROPOSED O	ASING PROGRAM		APPROVED	CASING - TO BE	FILLED IN BY	STATE GEOLOGIST		
AMOUNT	PROPOSED C	ASING PROGRAM	CEMENT	APPROVED AMOUNT	CASING - TO BE	FILLED IN BY	FT CEMENT		
AMOUNT 20'			CEMENT Portland			1			
207	SIZE 7°		Portland			1			
	SIZE					1	FT CEMENT		
eco: I, the Undersign make this report correct, and con	SIZE 7° 27/8° led, state that I	WT/FT	Portland Portland Portland Portland one Osborn Ened d under my sup	AMOUNT	SIZE	withoriza state	ed by said company to		
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RECEIVED

MO 780-0213 (09-01)

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

AUG 1 4 2009 FORM OGC-4

VNER'S NAME			Mo Oil & G	20 00011			
SBORN ENERGY, LLC							
	#20389	COUNTY					
agby 8-32	(GIVE FOOTAGE FROM	M SECTION LINES)	Bates				
1571 ft. from ☐ No	rth 🛭 South from section lin	e 570 ft. from 🛭 E	aet	ction line			
ELL LOCATION	00 M 5 M w		Main a	ty A			
ec. 32 Township 42 North Ram	nge 32 L East & West	LONGITUDE	/	/ ~			
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m lease line					1		
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Lease line 11 Section line	5				(
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		Sec.32			/		
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MARKS			, , , , , ,	,	/		
		T -					
INSTRUCTI	ONS	This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.					
the above plat, show distance of	the proposed well from the						
nearest section lines, the neares arest well on the same lease comp	t lease line, and from the						
me reservoir. Do not confuse sun	rey lines with lease lines.						
e rule 10 CSR 50-2.030 for survey	requirements. Lease lines						
at be marked.							

REMIT TWO (2) COPIES TO: MISSOURI OIL AND GAS COUNCIL. PO BOX 250, ROLLA MO 65402 575/368-2155.

JAN 25 2010

Mo Oil & Gas Council

1/22/2010

MDNR Geological Survey Program PO Box 250 Rolla, MO 65402

Dear Jeffrey Jaquess,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at 24850 Farley, Bucyrus, KS 66013 is requesting an extension of 180 days for the approval of the OGC-3 and/or OGC-3I forms for the following wells.

Lease Name	Well Number	Permit Number
Bagby	1-4	20379
Bagby	10-32	20393
Bagby	3-32	20383
Bagby	7-32	20388
Bagby	8-32	20389
Bagby	9-32	20390
Scott	2-23	20387
Scott	3-23	20391
Scott	4-23	20392
Scott	5-23	20394

Sincerely,

Curstin Hamblin

Geologist

Osborn Energy, LLC.

Custi Hauben